



Planning Department

1060 East 2nd Ave
Durango, CO 81301
(970)382-6263

January 7, 2016

BP America Production Co.
c/o Kiki Moseley
380 Airport Road
Durango, CO 81303

**RE: Minor Oil and Gas Pipeline Application Permit # 2016-0001
BP America Production Co. – Ford H Pipeline**

Dear Ms. Moseley,

The La Plata County Planning Department (Department) has determined that your application for the Ford H pipeline minor facility permit is complete. After reviewing the subject application, the Department is granting administrative approval of the facility in accordance with Section 90-74 of the Oil and Gas Regulations of the La Plata County Land Use Code (LPLUC), subject to the attached conditions of approval (COAs). Please feel free to contact me at 970-382-6288 if you have any questions or concerns regarding this permit approval.

Sincerely,

Dan Murphy, Planner II
La Plata County Planning Department

Cc: Damian Peduto, La Plata Community Development Director (via email)

Project Name: Ford H Pipeline
Applicant: BP America Production Co.

Project #: 2016-0001

La Plata County Land Use Code Conditions of Approval

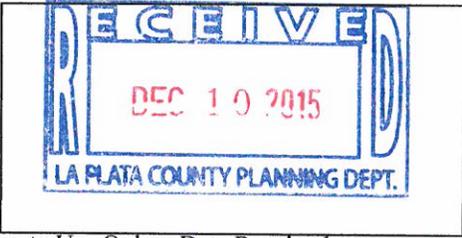
1. Approval granted for the facility shall expire or be considered revoked if commencement of pipeline construction has not started within two years from the date of this approval, or three years with a valid permit extension (LPLUC Sec. 90-44[a]);
2. If the applicant desires to modify the subject facility by changes to the permanent equipment, site layout, or operating plan approved in this permit, the addition of new permanent equipment, or new grading activities, an amendment to the original application is required (LPLUC Sec. 90-44[b]);
3. At all times best management practices shall be used to prevent stormwater discharges from impacting surface water quality (LPLUC Sec. 90-123[c][8]);
4. If the trench is left open for more than five days during construction and is greater than five feet in width, installation of wildlife crossovers and escape ramps where the trench crosses well-defined game trails and at a minimum of one-quarter mile intervals where the trench parallels well-defined game trails shall be required (LPLUC Sec. 90-123[d][1][d]);
5. When the facility becomes operational, all construction-related debris shall be removed from the site. The right-of-way shall be maintained free of debris and excess material at all times during operation (LPLUC Sec. 90-124[d][1]);
6. BP America Production Co., in coordination with the La Plata County Weed Office, is responsible for ongoing weed control of the pipeline right-of-way (LPLUC Sec. 90-124[e][1]);
7. All segregated soil horizons shall be replaced to their original relative positions and contour as near as practicable to achieve erosion control and long-term stability, and shall be tilled adequately in order to establish a proper seedbed. Reseeding of disturbed areas shall occur within 30 days after completion of grading (LPLUC Sec. 90-124[f]);
8. Applicant shall be required to adhere to all other applicable regulations for the construction and operation of the facility, as indicated in Chapter 90 of the LPLUC;
9. Submit an AutoCAD or equivalent GIS digital file of the proposed pipeline to the Office of Emergency Management at pipeline@co.laplata.co.us once the pipeline has been constructed (this information will be kept confidential); and
10. Submit a map of the as built pipeline alignment with the pipeline material and diameter information to Renae Durand at the Assessor's Office at renae.durand@co.laplata.co.us once the pipeline has been constructed (this information will be kept confidential).

La Plata County Minor Oil and Gas Pipeline Permit Application



La Plata County
Colorado

Planning Department
1060 E. 2nd Ave.
Durango, CO 81301
<http://co.laplata.co.us>



County Use Only – Date Received

- APPLICATION MUST BE SUBMITTED IN PERSON OR VIA U.S. MAIL
- DO NOT STAPLE MATERIALS
- VERIFY FEES PRIOR TO SUBMITTING
- PLEASE REFER TO CHAPTER 90 OF LA PLATA COUNTY LAND USE CODE

Application Fees Submitted: \$ 1,300.00

Proposed Facility Name: Ford H Pipeline

12 digit Parcel #(s) (attach list if necessary): see attached

Sec., Twp, Rng.: Section 4, 9, 10 T33N, R8W

BOL Latitude (decimal degrees) 37° 7.224' N BOL Longitude (decimal degrees) 107° 42.514' W

EOL Latitude (decimal degrees) 37° 7.758' N EOL Longitude (decimal degrees) 107° 43.086' W

Applicant: BP America Production Co. Contact Person: Kiki Moseley

Address: 380 Airport Road, #252A, Durango, CO 81303 Phone: 970-247-6822

Designated Agent? Yes No (if Yes, please provide proof of designation)

Agent: Timberline Land Corp. Contact Person: Gina Doerner

Address: 150 Rock Point Dr, Suite F, Durango, CO 81301 Phone: 970-382-0027

Emergency Contact: 970-247-6800 Phone: 970-247-6800

Surface Owner: see attached list Surface Owner: _____

Address: _____ Address: _____

Phone: _____ Phone: _____

Additional Surface Owners may be attached in a list to the permit

APPLICANT'S/AGENT'S CERTIFICATION OF COMPLIANCE:

I, Gina Doerner, designated agent for BP America Production Co (Applicant), hereby certify that the information provided to La Plata County within and related/attached to this application complies with all La Plata County and State of Colorado regulations and is true and accurate. The Applicant will be held legally responsible for all acts, errors, and omissions arising from the development specified herein, and which is undertaken by the Applicant, Applicant's Employees, and any independent contactors and subcontractors pursuant to the approval of the application by La Plata County. By signing this application in accordance with all of the regulations of the La Plata Land Use Code, I hereby authorize La Plata County Employees to inspect the site for the Proposed Facility at any time before approval or denial of this application and upon reasonable notice after approval of this application.

Signature: Gina Doerner Date: December 10, 2015

County Use Only Beneath This Line

Based on the information provided herein, this Minor Oil and Gas Facility Permit Application complies with Chapter 90 of the LPLUC and is hereby approved and permitted.

Name: DAN MURPHY Title: BP AMERICA - FORD H PIPELINE

Signature: _____ Date: 1/7/16

Permit/Project #: 2016-0001 Land Use Planning District: SOUTHEAST

Conditions of Approval: See Attached

Section I: Facility Description/Environmental Quality

1. Certify that the County has on file a valid and current form of the following:

Emergency Preparedness Plan provided to Office of Emergency Management (90-51)? Yes No
Revision date of the Emergency Preparedness Plan on file _____

Performance Security

Is performance security for this facility covered under a blanket bond (90-49)? Yes No

a. If Yes, please provide the following information. Additionally please submit one copy (one time) of the bond for the County's records:

- i. Financial Institution JPMorgan Chase Bank, N.A
- ii. Dollar Amount of Bond \$175,000.00
- iii. Bond # L/C No. TFTS-924223

b. If No, a bond will be required. Please submit a copy of the bond and provide the following information:

- i. Financial Institution _____
- ii. Dollar Amount of Bond _____
- iii. Bond # _____

2. Proposed Pipeline and Surface equipment description (line size(s), pressure rating, material [steel, poly, fiberglass], number of lines, intended pipeline product [gas, water], pig launcher/receiver, drip station, etc.):

Two pipelines, one 4" steel gas line and one 3" steel water line. Pressure rating will be 740 psig. There will be no above ground appurtenances on this section of line.

3. Have easements been obtained from all landowners whose lands are being crossed? Yes No

4. Does the Proposed Pipeline require the applicant to apply for a license to work in the County right-of-way? (If Yes, please provide permit number, if applicable)

Yes No Permit number: _____

5. Site Best Management Practices Plan

a. Please provide a written narrative and site plan explaining interim reclamation, weed control, drainage BMP's, and visual mitigation per Section II (Required attachments) item 3 (on page 5).

6. Setback Issues

a. Are the following setback requirements met?

i. Pipeline setbacks of 50' from occupied structures:

Yes

No

b. If No, answer questions below:

i. Was a waiver requested by the applicant?

Yes

No

ii. Was a waiver granted by the surface owner?

Yes

No

iii. If Yes, please attach the written waiver.

iv. Other, please attach narrative to permit.

7. Provide Driving directions to the Beginning of Line from Durango, using bearings, tenths of miles and visible landmarks. Driving Directions may also be attached as a separate document, if preferred.

- Follow US-160 east approximately 8.0 miles to CO-172
- Turn right (south) onto CO-172 south
- Follow CO-172 south for 7.7 miles to CR 311
- Turn right (south) onto CR 311
- Follow CR 311 2.8 miles to well access road on right (West)
- Turn right (West) onto well access road
- Follow well access road for approximately .25 miles to BOL

Weed Management Plan for Lands in La Plata County

Return original to county weed office. A copy can be sent back to you via fax, mail, or e-mail.

I would like a copy via Fax Regular mail E-mail

Name BP America, Ford H Pipeline Total Acres _____
Parcel # _____
Date _____ Phone _____ Email _____
Mailing Address _____ Zip _____
Please Select One: Landowner Land manager Non-Irrigated Irrigated

Notes: Pending Spring of 2016 Inventory

Private land weed cost share funds are available for 2015: <http://www.laplatacd.org/weed-cost-shar>

Product rates may be found on the product label or La Plata County Weed Cards.
Some herbicides are not for use under or close to trees. Always read and follow the label.
List under product if using mechanical and deemed effective on weed card.
Always add surfactant such as Activator 90 at 1 oz. per 3 gallons. Double during drought.

Weed 1 _____ Products _____
Rate _____ @ _____ growth stage

Weed 2 _____ Products _____
Rate _____ @ _____ growth stage

Weed 3 _____ Products _____
Rate _____ @ _____ growth stage

Weed 4 _____ Products _____
Rate _____ @ _____ growth stage

Weed 5 _____ Products _____
Rate _____ @ _____ growth stage

Weed 6 _____ Products _____
Rate _____ @ _____ growth stage

Weed 7 _____ Products _____
Rate _____ @ _____ growth stage

Site rehabilitation after weeds are controlled- Spraying/ digging, alone, is not effective unless the noxious weeds have competition to prevent future infestations.

There are at least 50% established grasses mixed with weeds to fill in once weeds are managed.

If there are little or no competitive plants in the infested area, you may rehabilitate the site with:

Dryland grass pasture or low grow mix in late October or early November before winter snow.

Irrigated grass mix during the growing season when water is available.

I will monitor for weed re-invasion each year and re-treat weeds as necessary.
Ideal Monitoring Dates: May 1, June 15, July 15, and September 15.

Landowner or Land manager Signature Date

La Plata County Use Below This Line

Plan Approved

Plan not approved, please contact the county weed office for modifications at 970.382.6470.

Brod Cook _____
County Weed Manager Signature Date